

August 20, 2021

## VIA HAND DELIVERY & ELECTRONIC MAIL

Luly E. Massaro, Commission Clerk  
Rhode Island Public Utilities Commission  
89 Jefferson Boulevard  
Warwick, RI 02888

**RE: Docket No. 5066 - Gas Cost Recovery (“GCR”) Filing  
Monthly Report of GCR Deferred Balances**

Dear Ms. Massaro:

On behalf of National Grid,<sup>1</sup> enclosed please find 10 copies of the Company’s monthly report of gas costs and gas cost revenue data.

The enclosed deferred balance report covers the 12-month period from November 2020 through October 2021. Based on nine months of actual data and three months of projected data, the projected deferred gas cost balance at the end of October 2021 is an under-recovery of approximately \$15.6 million (*see* attached Schedule 1, page 1). This calculation is based on the November 1, 2020 starting under-recovery balance of \$12.1 million<sup>2</sup> plus actual gas costs and gas cost revenue for November 2020 through July 2021, and projected gas costs and gas cost revenue for August 2021 through October 2021.

Details of this deferred balance report are provided in the attached schedules. Schedule 1 summarizes the deferred gas cost activity by GCR category and by month. Schedule 2 provides a breakdown of actual gas costs for November 2020 through July 2021, and projected gas costs for August 2021 through October 2021. Schedule 3 summarizes actual and forecasted gas cost revenue for November 1, 2020 through October 31, 2021. Schedule 4 shows the calculation of working capital. Schedule 5 presents the calculation of inventory finance charges. Schedule 6 presents customer class specific throughput.

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<sup>1</sup> The Narragansett Electric Company d/b/a National Grid (“National Grid” or the “Company”).

<sup>2</sup> This amount represents the ending balance at October 31, 2020 filed on November 18, 2020 in Docket No. 4963.

# Robinson+Cole

August 20, 2021

Page 2

Schedule 1 has been revised to include Section III on lines (35) through (42) to identify and track the COVID Deferral that the PUC directed the Company to implement as part of its ruling in Docket No. 5066<sup>3</sup> and how much the COVID Deferral contributes to the overall GCR deferred balance.

The projected deferred under-recovery balance at the end of October 2021 of \$15.6 million is an increase of approximately \$1.5 million as compared to the projected deferred under-recovery balance of \$14.1 million from last month's deferred balance report. The \$1.5 million increase in the projected deferred balance is due to an increase of \$0.4 million in actual gas cost, a decrease of \$0.3 million in Natural Gas Portfolio Management Plan credits, a decrease in GCR revenue for July 2021 of \$0.7 million, and an increase of approximately \$0.1 million in forecasted gas costs for the period August 2021 through October 2021.

The projected deferred under-recovery balance at the end of October 2021 of \$15.6 million (and the projected GCR deferred balance of \$10.6 million exclusive of the estimated \$4.9 million COVID Deferral) represents 10.9 percent (and 7.3 percent, respectively), of the Company's projected 2020-21 annual GCR revenue. The 7.3 percent does not materially exceed the 5 percent criteria established for evaluating whether the Company's GCR factor should be revised (*see* the Company's tariff, R.I.P.U.C. NG-GAS No. 101, Section 2, Schedule A, Part 1.2). In light of this and the Company's upcoming annual 2021-2021 GCR Factor Filing to be submitted with the PUC by September 1, 2021, the Company is not proposing to revise its GCR factors at this time and intends to propose recovery of the projected deferred balance as part of its annual GCR Factor Filing.

Thank you for your attention to this matter. If you have any questions, please contact me at 401-709-3337.

Very truly yours,



Leticia C. Pimentel

Enclosures

cc: Docket No. 5066 Service List  
Leo Wold, Esq.  
Al Mancini  
John Bell

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<sup>3</sup> In Docket No. 5066, the PUC ordered the Company to defer 50 percent of the Company's proposed GCR bill increase resulting in a deferral of approximately \$5.3 million in GCR revenue.

**Docket No. 5066 – National Grid – 2020 Annual Gas Cost Recovery Filing (GCR) - Service List as of 3/24/2021**

<b>Name/Address</b>	<b>E-mail</b>	<b>Phone</b>
Raquel J. Webster, Esq. National Grid 40 Sylvan Road Waltham, MA 02451 Jennifer Hutchinson, Esq. National Grid 280 Melrose Street Providence, RI 02907	<a href="mailto:raquel.webster@nationalgrid.com">raquel.webster@nationalgrid.com;</a>	781-907-2121
	<a href="mailto:Celia.obrien@nationalgrid.com">Celia.obrien@nationalgrid.com;</a>	
	<a href="mailto:Joanne.scanlon@nationalgrid.com">Joanne.scanlon@nationalgrid.com;</a>	
	<a href="mailto:Theresa.Burns@nationalgrid.com">Theresa.Burns@nationalgrid.com;</a>	
	<a href="mailto:Jennifer.hutchinson@nationalgrid.com">Jennifer.hutchinson@nationalgrid.com;</a>	
Leticia C. Pimentel, Esq. Steven Boyajian, Esq. Robinson & Cole LLP One Financial Plaza, 14 <sup>th</sup> Floor Providence, RI 02903	<a href="mailto:lpimentel@rc.com">lpimentel@rc.com;</a>	401-709-3337
	<a href="mailto:SBoyajian@rc.com">SBoyajian@rc.com;</a>	
Marybeth Carroll Samara Jaffe Ryan Scheib John Protano Theodore Poe Michael Pini National Grid 40 Sylvan Road Waltham, MA 02541	<a href="mailto:MaryBeth.Carroll@nationalgrid.com">MaryBeth.Carroll@nationalgrid.com;</a>	
	<a href="mailto:Samara.jaffe@nationalgrid.com">Samara.jaffe@nationalgrid.com;</a>	
	<a href="mailto:Elizabeth.Arangio@nationalgrid.com">Elizabeth.Arangio@nationalgrid.com;</a>	
	<a href="mailto:ryan.scheib@nationalgrid.com">ryan.scheib@nationalgrid.com;</a>	
	<a href="mailto:John.protano@nationalgrid.com">John.protano@nationalgrid.com;</a>	
	<a href="mailto:Theodore.poe@nationalgrid.com">Theodore.poe@nationalgrid.com;</a>	
	<a href="mailto:Michael.pini@nationalgrid.com">Michael.pini@nationalgrid.com;</a>	
Leo Wold, Esq. Dept. of Attorney General 150 South Main St. Providence, RI 02903	<a href="mailto:Leo.wold@dpuc.ri.gov">Leo.wold@dpuc.ri.gov;</a>	401-780-2177
	<a href="mailto:John.bell@dpuc.ri.gov">John.bell@dpuc.ri.gov;</a>	
	<a href="mailto:Al.mancini@dpuc.ri.gov">Al.mancini@dpuc.ri.gov;</a>	
	<a href="mailto:Margaret.L.Hogan@dpuc.ri.gov">Margaret.L.Hogan@dpuc.ri.gov;</a>	
	<a href="mailto:dmacrae@riag.ri.gov">dmacrae@riag.ri.gov;</a>	
	<a href="mailto:MFolcarelli@riag.ri.gov">MFolcarelli@riag.ri.gov ;</a>	
Jerome Mierzwa Exeter Associates, Inc. 10480 Little Patuxent Parkway, Suite 300 Columbia, MD 21044	<a href="mailto:jmierzwa@exeterassociates.com">jmierzwa@exeterassociates.com;</a>	
<b>File an original &amp; nine (9) copies w/:</b> Luly E. Massaro, Commission Clerk Patricia Lucarelli, Commission Counsel Public Utilities Commission 89 Jefferson Blvd. Warwick, RI 02888	<a href="mailto:Luly.massaro@puc.ri.gov">Luly.massaro@puc.ri.gov;</a>	401-780-2107
	<a href="mailto:Patricia.lucarelli@puc.ri.gov">Patricia.lucarelli@puc.ri.gov;</a>	
	<a href="mailto:Alan.nault@puc.ri.gov">Alan.nault@puc.ri.gov;</a>	
	<a href="mailto:Todd.bianco@puc.ri.gov">Todd.bianco@puc.ri.gov;</a>	
Office of Energy Resources Christopher Kearns Nicholas Ucci	<a href="mailto:Christopher.Kearns@energy.ri.gov">Christopher.Kearns@energy.ri.gov;</a>	
	<a href="mailto:Nicholas.ucci@energy.ri.gov">Nicholas.ucci@energy.ri.gov;</a>	

## Deferred Gas Cost Balances

(1)	Description	Reference	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov-Oct
			Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Forecast	Forecast	Forecast
	# of Days in Month		30	31	31	28	31	30	31	30	31	31	30	31	365
			(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
(2)	<b>L. Fixed Cost Deferred</b>														
(3)	Beginning Under/(Over) Recovery		\$6,235,963	\$7,685,937	\$7,128,094	\$1,076,203	(\$5,082,948)	(\$11,636,525)	(\$13,864,154)	(\$13,168,237)	(\$10,294,563)	(\$6,558,105)	(\$2,976,290)	\$553,344	\$6,235,963
(4)	Supply Fixed Costs (net of cap rel)	Sch. 2, line (32)	\$6,172,559	\$8,866,638	\$8,836,970	\$9,180,189	\$9,050,245	\$5,642,607	\$5,545,613	\$5,818,330	\$5,462,123	\$5,874,894	\$5,874,894	\$5,874,894	\$82,199,954
(5)	Supply Related System Pressure to DAC		(\$20,574)	(\$1,305,540)	(\$1,242,058)	(\$1,252,572)	(\$1,147,240)	(\$5,414)	(\$20,574)	(\$20,574)	(\$20,574)	(\$20,909)	(\$20,909)	(\$20,909)	(\$5,097,849)
(6)	Supply Related LNG O & M	Dkt 4770	\$69,152	\$69,152	\$69,152	\$69,152	\$115,939	\$69,152	\$69,152	\$69,152	\$69,152	\$69,152	\$69,152	\$69,152	\$876,610
(7)	NGPMP Credits		(\$437,588)	(\$437,588)	(\$1,338,739)	(\$437,588)	(\$3,167,524)	(\$437,588)	(\$437,588)	(\$437,588)	(\$105,189)	(\$437,588)	(\$437,588)	(\$437,588)	(\$8,549,740)
(8)	Working Capital	Sch. 4, line (15)	\$46,538	\$57,197	\$57,453	\$59,970	\$59,784	\$42,644	\$41,795	\$43,858	\$41,164	\$44,284	\$44,284	\$44,284	\$583,254
(9)	Total Supply Fixed Costs	Sum[(4)-(8)]	\$5,830,086	\$7,249,859	\$6,382,779	\$7,619,152	\$4,911,204	\$5,311,204	\$5,198,398	\$5,473,178	\$5,446,675	\$5,529,833	\$5,529,833	\$5,529,833	\$70,012,229
(10)	Supply Fixed - Revenue	Sch. 3, line (10)	\$4,198,905	\$7,815,561	\$12,439,023	\$13,776,383	\$11,455,910	\$7,525,937	\$4,488,139	\$2,587,457	\$1,701,276	\$1,942,960	\$1,998,955	\$2,515,771	\$72,446,275
(11)	Monthly Under/(Over) Recovery	(9) - (10)	\$1,631,181	(\$565,703)	(\$6,056,244)	(\$6,157,231)	(\$6,544,706)	(\$2,214,537)	\$710,259	\$2,885,721	\$3,745,399	\$3,586,873	\$3,530,878	\$3,014,062	(\$2,434,046)
(12)	Prelim. Ending Under/(Over) Recovery	(3) + (11)	\$7,867,144	\$7,120,235	\$1,071,850	(\$5,081,028)	(\$11,627,655)	(\$13,851,061)	(\$13,153,895)	(\$10,282,516)	(\$6,549,164)	(\$2,971,232)	\$554,588	\$3,567,406	\$3,801,917
(13)	Month's Average Balance	[(3) + (12)] ÷ 2	\$7,051,554	\$7,403,086	\$4,099,972	(\$2,002,413)	(\$8,355,301)	(\$12,743,793)	(\$13,509,025)	(\$11,725,377)	(\$8,421,863)	(\$4,764,668)	(\$1,210,851)	\$2,060,375	
(14)	Interest Rate (BOA Prime minus 200 bps)		1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	
(15)	Interest Applied	[(13) x (14)] = 365 x (1)	\$7,245	\$7,859	\$4,353	(\$1,920)	(\$8,870)	(\$13,093)	(\$14,342)	(\$12,047)	(\$8,941)	(\$5,058)	(\$1,244)	\$2,187	(\$43,871)
(16)	Marketer Reconciliation	Dkt 4963	(\$188,452)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(17)	FIXED ENDING UNDER/(OVER) RECOVERY	(12) + (15) + (16)	\$7,685,937	\$7,128,094	\$1,076,203	(\$5,082,948)	(\$11,636,525)	(\$13,864,154)	(\$13,168,237)	(\$10,294,563)	(\$6,558,105)	(\$2,976,290)	\$553,344	\$3,569,594	\$3,569,594
(18)	<b>II. Variable Cost Deferred</b>														
(19)	Beginning Under/(Over) Recovery		\$5,896,957	\$7,145,258	\$11,196,560	\$13,753,077	\$16,711,897	\$14,095,362	\$11,279,428	\$9,200,801	\$8,449,829	\$8,544,732	\$7,594,211	\$6,519,923	\$5,896,957
(20)	Variable Supply Costs	Sch. 2, line (80)	\$5,716,480	\$11,965,664	\$15,388,563	\$17,212,370	\$9,216,169	\$4,842,056	\$2,380,847	\$1,654,565	\$1,559,313	\$771,383	\$699,327	\$2,903,652	\$74,310,390
(21)	Supply Related System Pressure to DAC		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(22)	Supply Related LNG O & M	Dkt 4770	\$25,187	\$25,187	\$25,187	\$25,187	\$25,187	\$25,187	\$25,187	\$25,187	\$25,187	\$25,187	\$25,187	\$25,187	\$302,244
(23)	Inventory Financing - LNG	Sch. 5, line (22)	\$23,751	\$23,050	\$22,804	\$22,275	\$22,830	\$22,641	\$22,543	\$22,448	\$22,114	\$21,135	\$21,966	\$21,957	\$269,513
(24)	Inventory Financing - UG	Sch. 5, line (12)	\$74,899	\$68,025	\$58,259	\$49,740	\$42,819	\$43,664	\$45,398	\$44,966	\$47,761	\$49,236	\$60,093	\$70,944	\$655,805
(25)	Working Capital	Sch. 4, line (30)	\$43,243	\$90,517	\$116,410	\$130,206	\$69,717	\$36,629	\$18,010	\$12,516	\$11,796	\$5,835	\$5,290	\$21,965	\$562,135
(26)	Total Supply Variable Costs	Sum[(20)-(25)]	\$5,883,560	\$12,172,442	\$15,611,223	\$17,439,779	\$9,376,722	\$4,970,176	\$2,491,986	\$1,759,682	\$1,666,176	\$872,777	\$811,864	\$3,043,706	\$76,100,087
(27)	Supply Variable - Revenue	Sch. 3, line (24)	\$4,690,905	\$8,130,870	\$13,067,943	\$14,495,558	\$12,009,601	\$7,799,139	\$4,581,479	\$2,519,717	\$1,580,284	\$1,831,860	\$1,893,399	\$2,442,317	\$75,043,071
(28)	Monthly Under/(Over) Recovery	(26) - (27)	\$1,192,655	\$4,041,571	\$2,543,280	\$2,944,220	(\$2,632,879)	(\$2,828,962)	(\$2,089,493)	(\$760,034)	\$85,887	(\$959,083)	(\$1,081,535)	\$601,389	\$1,057,015
(29)	Prelim. Ending Under/(Over) Recovery	(19) + (28)	\$7,089,612	\$11,186,829	\$13,739,840	\$16,697,297	\$14,079,018	\$11,266,400	\$9,189,935	\$8,440,766	\$8,535,716	\$7,585,649	\$6,512,676	\$7,121,311	\$6,953,973
(30)	Month's Average Balance	[(19) + (29)] ÷ 2	\$6,493,285	\$9,166,043	\$12,468,200	\$15,225,187	\$15,395,457	\$12,680,881	\$10,234,682	\$8,820,784	\$8,492,772	\$8,065,191	\$7,053,444	\$6,820,617	
(31)	Interest Rate (BOA Prime minus 200 bps)		1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	
(32)	Interest Applied	[(30) x (31)] = 365 x (1)	\$6,671	\$9,731	\$13,237	\$14,599	\$16,344	\$13,028	\$10,866	\$9,062	\$9,016	\$8,562	\$7,247	\$7,241	\$125,606
(33)	Gas Procurement Incentive/(penalty)		\$48,974	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$48,974
(34)	VARIABLE ENDING UNDER/(OVER) RECOVERY	(29) + (32) + (33)	\$7,145,258	\$11,196,560	\$13,753,077	\$16,711,897	\$14,095,362	\$11,279,428	\$9,200,801	\$8,449,829	\$8,544,732	\$7,594,211	\$6,519,923	\$7,128,552	\$7,128,552
(35)	<b>III. COVID Deferred</b>														
(36)	Beginning Balance		\$0	\$154,001	\$693,790	\$1,563,369	\$2,528,850	\$3,330,403	\$3,852,884	\$4,159,592	\$4,331,097	\$4,439,946	\$4,566,128	\$4,696,286	\$0
(37)	COVID Cost Deferral	Sch. 3, line (32)	\$153,922	\$539,339	\$868,382	\$963,520	\$798,445	\$518,793	\$302,457	\$167,146	\$104,195	\$121,404	\$125,402	\$162,182	\$4,825,186
(38)	Prelim. Ending Balance	(36) + (37)	\$153,922	\$693,340	\$1,562,172	\$2,526,889	\$3,327,295	\$3,849,196	\$4,155,341	\$4,326,738	\$4,435,293	\$4,561,350	\$4,691,530	\$4,858,468	
(39)	Month's Average Balance	[(36) + (38)] ÷ 2	\$76,961	\$423,671	\$1,127,981	\$2,045,129	\$2,928,072	\$3,589,800	\$4,004,113	\$4,243,165	\$4,383,195	\$4,500,648	\$4,628,829	\$4,777,377	
(40)	Interest Rate (BOA Prime minus 200 bps)		1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	
(41)	Interest Applied	[(39) x (41)] = 365 x (1)	\$79	\$450	\$1,198	\$1,961	\$3,109	\$3,688	\$4,251	\$4,359	\$4,653	\$4,778	\$4,756	\$5,072	\$38,354
(42)	Ending Balance	(38) + (41)	\$154,001	\$693,790	\$1,563,369	\$2,528,850	\$3,330,403	\$3,852,884	\$4,159,592	\$4,331,097	\$4,439,946	\$4,566,128	\$4,696,286	\$4,863,540	\$4,863,540
(43)	<b>GCR Deferred Summary</b>														
(44)	Beginning Under/(Over) Recovery	(3) + (19) + (36)	\$12,132,920	\$14,985,196	\$19,018,444	\$16,392,649	\$14,157,799	\$5,789,241	\$1,268,158	\$192,156	\$2,486,364	\$6,426,573	\$9,184,049	\$11,769,553	\$12,132,920
(45)	Gas Costs	Sum[(4)-(6),(16),(20)-(22)]	\$11,774,351	\$19,621,100	\$23,077,814	\$25,234,327	\$17,260,300	\$10,573,587	\$8,000,225	\$7,546,659	\$7,095,200	\$6,719,707	\$6,647,651	\$8,851,976	\$152,402,898
(46)	Inventory Finance	(23) + (24)	\$98,650	\$91,074	\$81,063	\$72,015	\$65,649	\$66,305	\$67,942	\$67,414	\$69,875	\$70,371	\$82,059	\$92,901	\$925,318
(47)	Working Capital	(8) + (25)	\$89,781	\$147,714	\$173,863	\$190,176	\$129,501	\$79,272	\$59,806	\$56,375	\$52,959	\$50,119	\$49,574	\$66,249	\$1,145,389
(48)	NGPMP Credits	(7)	(\$437,588)	(\$437,588)	(\$1,338,739)	(\$437,588)	(\$3,167,524)	(\$437,588)	(\$437,588)	(\$437,588)	(\$105,189)	(\$437,588)	(\$437,588)	(\$437,588)	(\$8,549,740)
(49)	Total Costs	Sum[(37)-(40)]	\$11,525,194	\$19,422,300	\$21,994,002	\$25,058,930	\$14,287,926	\$10,281,577	\$7,690,384	\$7,232,860	\$7,112,845	\$6,402,610	\$6,341,697	\$8,573,538	\$145,923,864
(50)	Revenue	(10) + (27) - (37)	\$8,735,887	\$15,407,093	\$24,638,584	\$27,308,421	\$22,667,067	\$14,806,283	\$8,767,161	\$4,940,028	\$3,177,364	\$3,653,416	\$3,766,952	\$4,795,906	\$142,664,160
(51)	Monthly Under/(Over) Recovery	(49) - (50)	\$2,789,307	\$4,015,207	(\$2,644,582)	(\$2,249,491)	(\$8,379,141)	(\$4,524,706)	(\$1,076,777)	\$2,292,832	\$3,935,481	\$2,749,194	\$2,574,745	\$3,777,633	\$3,259,703
(52)	Prelim. Ending Under/(Over) Recovery	(44) + (51)	\$14,922,227	\$19,000,403	\$16,373,862	\$14,143,158	\$5,778,658	\$1,264,534	\$191,381	\$2,484,988	\$6,421,845	\$9,175,767	\$11,758,794	\$15,547,185	
(53)	Month's Average Balance	[(44) + (52)] ÷ 2	\$13,527,574	\$16,992,800	\$17,696,153	\$15,267,904	\$9,968,228	\$3,526,887	\$729,770	\$1,338,572	\$4,454,104	\$7,801,170	\$10,471,422	\$13,658,369	
(54)	Interest Rate (BOA Prime minus 200 bps)		1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	
(55)	Interest Applied	(15) + (32) + (41)	\$13,995	\$18,040	\$18,787	\$14,640	\$10,583	\$3,624	\$775	\$1,375	\$4,729	\$8,282	\$10,758	\$14,500	\$120,088
(56)	Gas Purchase Plan Incentives/(Penalties)	(33)	\$48,974	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$48,974
(57)	ENDING UNDER/(OVER) RECOVERY W/ INTEREST	(52) + (55) + (56)	\$14,985,196	\$19,018,444	\$16,392,649	\$14,157,799	\$5,789,241	\$1,268,158	\$192,156	\$2,486,364	\$6,426,573	\$9,184,049	\$11,769,553	\$15,561,686	\$15,561,686

(6)(e): Per Settlement Agreement in Docket No. 4770, the Company calculated a true-up to the actual LNG O&M costs incurred in Fiscal Year 2021.

Actual FY21 LNG O&M Costs (\$1,178,854) minus estimated LNG O&M Costs (\$1,132,067) resulting in a true-up amount of \$46,787 to be added to the Supply Related O&M Costs for March 2021.

Supply Estimates Actuals for Filing

	<u>Nov</u> <u>Actual</u> (a)	<u>Dec</u> <u>Actual</u> (b)	<u>Jan</u> <u>Actual</u> (c)	<u>Feb</u> <u>Actual</u> (d)	<u>Mar</u> <u>Actual</u> (e)	<u>Apr</u> <u>Actual</u> (f)	<u>May</u> <u>Actual</u> (g)	<u>Jun</u> <u>Actual</u> (h)	<u>Jul</u> <u>Actual</u> (i)	<u>Aug</u> <u>Forecast</u> (j)	<u>Sep</u> <u>Forecast</u> (k)	<u>Oct</u> <u>Forecast</u> (l)	Nov-Oct (m)
<u>Description</u>	<u>Reference</u>												
(1) <b>SUPPLY FIXED COSTS - Pipeline Delivery</b>													
(2) Dawn to E.Here	\$1,025,492	\$1,125,751	\$1,157,911	\$1,272,430	\$1,245,385	\$1,202,115	\$1,234,803	\$1,213,105	\$1,206,854	\$1,119,378	\$1,119,378	\$1,119,378	\$14,041,980
(3) Dawn to WADDY	\$21,074	\$21,200	\$21,429	\$25,277	\$23,604	\$23,741	\$23,827	\$24,252	\$24,143	\$25,698	\$25,698	\$25,698	\$285,643
(4) Dominion SP	\$7,040	\$7,021	\$7,021	\$7,021	\$7,021	\$7,021	\$7,021	\$3,978	\$7,021	\$7,119	\$7,119	\$7,119	\$81,519
(5) Dracut	\$83,636	\$83,636	\$83,636	\$83,636	\$83,636	\$83,636	\$83,636	\$83,636	\$83,636	\$83,636	\$83,636	\$83,636	\$1,003,632
(6) Everett	\$102,872	\$102,872	\$102,872	\$102,872	\$102,872	\$102,872	\$102,872	\$102,872	\$102,872	\$104,545	\$104,545	\$104,545	\$1,239,486
(7) Manchester Lateral	\$262,800	\$262,800	\$262,800	\$262,800	\$262,800	\$262,800	\$262,800	\$262,800	\$262,800	\$209,758	\$209,758	\$209,758	\$2,994,475
(8) Millennium/AIM	\$927,625	\$933,474	\$933,474	\$915,926	\$933,474	\$927,625	\$933,474	\$927,625	\$933,474	\$756,864	\$756,864	\$756,864	\$10,636,760
(9) Niagara	\$6,718	\$6,718	\$6,718	\$6,718	\$6,718	\$6,718	\$6,718	\$6,718	\$6,718	\$6,718	\$6,718	\$6,718	\$80,610
(10) TCO (Pool)	\$525,113	\$524,283	\$525,473	\$747,233	\$764,949	\$749,673	\$752,233	\$752,233	\$752,233	\$700,087	\$700,087	\$700,087	\$8,193,685
(11) AGT M3	\$320,817	\$320,817	\$320,817	\$320,817	\$320,817	\$320,817	\$320,817	\$320,817	\$320,817	\$126,790	\$126,790	\$126,790	\$3,267,724
(12) TETCO SCT Long Haul	\$23,437	\$23,433	\$23,433	\$24,008	\$23,347	\$23,246	\$23,352	\$23,245	\$23,246	\$17,826	\$17,826	\$17,826	\$264,224
(13) TETCO CDS Long Haul	\$1,225,946	\$1,227,508	\$1,227,508	\$1,217,302	\$1,217,302	\$1,217,302	\$1,217,302	\$1,217,302	\$1,217,302	\$994,542	\$994,542	\$994,542	\$13,968,399
(14) Transco Leidy	\$8,842	\$9,001	\$9,001	\$8,525	\$9,001	\$8,836	\$8,995	\$32,803	\$8,994	\$9,423	\$9,423	\$9,423	\$132,266
(15) Yankee Interconnect	\$45,627	\$45,627	\$44,292	\$44,292	\$44,292	\$44,292	\$44,292	\$44,292	\$44,292	\$46,961	\$46,961	\$46,961	\$542,183
(16) TGP Long Haul	\$552,367	\$552,366	\$552,366	\$552,362	\$552,370	\$552,367	\$552,366	\$552,366	\$552,366	\$449,500	\$449,500	\$449,500	\$6,319,797
(17) TGP ConneXion	\$264,223	\$264,222	\$264,222	\$264,222	\$264,222	\$264,222	\$264,222	\$264,222	\$264,222	\$215,022	\$215,022	\$215,022	\$3,023,070
(18) AMA Credits	(\$31,333)	(\$31,333)	(\$31,333)	(\$59,394)	(\$31,333)	(\$42,351)	(\$31,333)	(\$31,333)	(\$31,333)	(\$108,075)	(\$108,075)	(\$108,075)	(\$645,304)
(19) Less Credits from Mkter Releases	(\$882,552)	(\$978,870)	(\$978,133)	(\$956,826)	(\$1,015,815)	(\$1,010,266)	(\$1,173,470)	(\$1,177,748)	(\$1,342,402)	\$0	\$0	\$0	(\$9,516,084)
(20) <b>SUPPLY FIXED - Supplier</b>													
(21) Distrigas FCS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(22) <b>TOTAL</b>	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(23) <b>STORAGE FIXED COSTS - Facilities</b>													
(24) Columbia FSS	\$9,694	\$9,694	\$9,694	\$23,199	\$23,199	\$23,199	\$23,199	\$23,199	\$23,199	\$23,199	\$23,199	\$23,199	\$237,871
(25) Dominion GSS	\$36,412	\$36,412	\$36,412	\$36,412	\$36,412	\$36,412	\$36,412	\$36,412	\$36,412	\$36,412	\$36,412	\$36,412	\$436,941
(26) Dominion GSSTE	\$46,790	\$46,790	\$46,790	\$46,790	\$46,790	\$46,790	\$46,790	\$46,790	\$46,790	\$46,790	\$46,790	\$46,790	\$561,478
(27) Providence LNG	\$163,740	\$163,740	\$163,740	\$163,740	\$163,740	\$163,740	\$163,740	\$450,960	\$290,520	\$290,520	\$290,520	\$290,520	\$2,759,220
(28) Tennessee FSMA	\$42,313	\$42,313	\$42,313	\$42,313	\$42,313	\$42,313	\$42,313	\$42,313	\$42,313	\$42,313	\$42,313	\$42,313	\$507,760
(29) Tetco FSS1	\$2,349	\$2,359	\$2,407	\$2,400	\$2,397	\$2,397	\$2,402	\$2,405	\$2,404	\$3,502	\$3,502	\$3,502	\$32,025
(30) Tetco SS1	\$113,960	\$114,112	\$114,898	\$113,957	\$113,908	\$113,915	\$113,993	\$114,038	\$114,024	\$131,995	\$131,995	\$131,995	\$1,422,788
(31) <b>STORAGE FIXED COSTS - Delivery</b>													
(32) Storage Delivery	\$373,733	\$373,148	\$373,148	\$387,581	\$387,581	\$336,434	\$340,789	\$340,952	\$340,871	\$431,089	\$431,089	\$431,089	\$4,547,504
(33) <b>Confidential Pipeline and Peaking Supplies</b>	<u>\$893,824</u>	<u>\$3,577,545</u>	<u>\$3,514,063</u>	<u>\$3,524,577</u>	<u>\$3,419,245</u>	<u>\$132,743</u>	<u>\$142,048</u>	<u>\$138,074</u>	<u>\$128,337</u>	<u>\$103,283</u>	<u>\$103,283</u>	<u>\$103,283</u>	<u>\$15,780,305</u>
(34) <b>TOTAL FIXED COSTS</b>	Sum[(2):(33)]	\$6,172,559	\$8,866,638	\$8,836,970	\$9,180,189	\$9,050,245	\$5,642,607	\$5,545,613	\$5,818,330	\$5,462,123	\$5,874,894	\$5,874,894	\$82,199,954

Supply Estimates Actuals for Filing

		<u>Nov</u> <u>Actual</u> (a)	<u>Dec</u> <u>Actual</u> (b)	<u>Jan</u> <u>Actual</u> (c)	<u>Feb</u> <u>Actual</u> (d)	<u>Mar</u> <u>Actual</u> (e)	<u>Apr</u> <u>Actual</u> (f)	<u>May</u> <u>Actual</u> (g)	<u>Jun</u> <u>Actual</u> (h)	<u>Jul</u> <u>Actual</u> (i)	<u>Aug</u> <u>Forecast</u> (j)	<u>Sep</u> <u>Forecast</u> (k)	<u>Oct</u> <u>Forecast</u> (l)	Nov-Oct (m)
<u>Description</u>	<u>Reference</u>													
<b>(35) VARIABLE COMMODITY COSTS</b>														
(36) AGT Citygate											\$0	\$0	\$0	\$0
(37) AIM at Ramapo											\$0	\$0	\$0	\$0
(38) Dawn via IGTS											\$0	\$0	\$0	\$0
(39) Dawn via PNGTS											\$0	\$0	\$0	\$0
(40) Dominion SP											\$0	\$46,958	\$46,927	\$93,885
(41) Dracut Supply											\$0	\$0	\$0	\$0
(42) Everett Swing											\$0	\$0	\$0	\$0
(43) Millennium											\$0	\$630,735	\$630,323	\$1,261,058
(44) Niagara											\$0	\$0	\$0	\$0
(45) TCO Appalachia											\$165,569	\$4,700	\$57,245	\$227,514
(46) Tetco M3											\$0	\$1,365,373	\$3,347,054	\$4,712,426
(47) Transco Leidy											\$6,386	\$6,579	\$6,538	\$19,502
(48) Waddington											\$0	\$0	\$0	\$0
(49) Tetco M2 CDS											\$2,683,630	\$29,256	\$211,424	\$2,924,311
(50) Tetco M2 SCT											\$0	\$0	\$0	\$0
(51) TGP Z4 Cnx											\$274,670	\$476,148	\$915,446	\$1,666,263
(52) TGP Z4 LH											\$0	\$5,859	\$474,759	\$480,618
(53) Confidential Pipeline and Peaking Supplies											\$0	\$309,262	\$210,693	\$519,955
(54) Variable Transportation Costs											\$102,380	\$104,077	\$124,572	\$331,029
(55) Total Pipeline Commodity Charges	Sum[(36):(54)]	\$4,410,356	\$9,471,840	\$11,915,326	\$14,961,635	\$7,289,409	\$4,235,538	\$2,622,805	\$1,567,615	\$2,287,226	\$3,232,634	\$2,978,945	\$6,024,981	\$70,998,312
<b>(56) INJECTIONS &amp; HEDGING IMPACT</b>														
(57) Hedging		\$663,614	\$1,754,079	\$2,106,300	\$659,969	\$305,431	(\$33,232)	(\$367,021)	(\$289,272)	(\$515,757)	(\$1,201,386)	(\$1,807,720)	(\$2,066,898)	(\$791,893)
(58) Refunds		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(59) Less: Costs of Injections		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$1,344,496)	(\$555,028)	(\$1,142,508)	(\$3,042,032)
<b>(60) TOTAL VARIABLE SUPPLY COSTS</b>	Sum[(55):(59)]	\$5,073,971	\$11,225,919	\$14,021,626	\$15,621,605	\$7,594,840	\$4,202,306	\$2,255,784	\$1,278,343	\$1,771,469	\$686,752	\$616,197	\$2,815,575	\$67,164,387
<b>(61) VARIABLE STORAGE COSTS</b>														
(62) Underground Storage		\$487,251	\$831,945	\$1,033,914	\$1,129,546	\$1,121,965	\$392,753	\$73,294	\$199,443	\$36,438	\$0	\$0	\$0	\$5,306,549
(63) LNG Withdrawals and Trucking		\$146,539	\$72,704	\$74,454	\$256,817	\$157,896	\$71,504	\$67,145	\$96,053	\$73,094	\$84,631	\$83,131	\$88,077	\$1,272,044
<b>(64) TOTAL VARIABLE STORAGE COSTS</b>	Sum[(62):(63)]	\$633,790	\$904,650	\$1,108,367	\$1,386,363	\$1,279,861	\$464,257	\$140,440	\$295,496	\$109,532	\$84,631	\$83,131	\$88,077	\$6,578,593
<b>(65) TOTAL VARIABLE COSTS</b>	(60) + (64)	\$5,707,761	\$12,130,569	\$15,129,993	\$17,007,967	\$8,874,701	\$4,666,562	\$2,396,223	\$1,573,839	\$1,881,001	\$771,383	\$699,327	\$2,903,652	\$73,742,980
<b>(66) TOTAL SUPPLY COSTS</b>	(34) + (65)	\$11,880,319	\$20,997,206	\$23,966,964	\$26,188,156	\$17,924,946	\$10,309,169	\$7,941,836	\$7,392,168	\$7,343,124	\$6,646,277	\$6,574,221	\$8,778,546	\$155,942,934

Supply Estimates Actuals for Filing

		<u>Nov</u> <u>Actual</u> (a)	<u>Dec</u> <u>Actual</u> (b)	<u>Jan</u> <u>Actual</u> (c)	<u>Feb</u> <u>Actual</u> (d)	<u>Mar</u> <u>Actual</u> (e)	<u>Apr</u> <u>Actual</u> (f)	<u>May</u> <u>Actual</u> (g)	<u>Jun</u> <u>Actual</u> (h)	<u>Jul</u> <u>Actual</u> (i)	<u>Aug</u> <u>Forecast</u> (j)	<u>Sep</u> <u>Forecast</u> (k)	<u>Oct</u> <u>Forecast</u> (l)	Nov-Oct (m)
<u>Description</u>	<u>Reference</u>													
(67) <b>Storage Costs for FT-2 Calculation</b>														
(68) <b>Storage Fixed Costs - Facilities</b>		\$415,258	\$415,420	\$416,254	\$428,810	\$428,758	\$428,766	\$428,849	\$716,116	\$555,662	\$574,730	\$574,730	\$574,730	\$5,958,083
(69) <b>Storage Fixed Costs - Deliveries</b>		\$1,267,557	\$3,950,693	\$3,887,211	\$3,912,158	\$3,806,826	\$469,177	\$482,837	\$479,027	\$469,208	\$534,372	\$534,372	\$534,372	\$20,327,809
(70) <b>Sub-Total Storage Costs</b>	Sum[(68):(69)]	\$1,682,815	\$4,366,113	\$4,303,464	\$4,340,968	\$4,235,584	\$897,943	\$911,687	\$1,195,143	\$1,024,869	\$1,109,102	\$1,109,102	\$1,109,102	\$26,285,891
(71) <b>Tennessee Dracut for Peaking</b>		\$186,508	\$186,508	\$186,508	\$186,508	\$186,508	\$186,508	\$186,508	\$186,508	\$186,508	\$188,181	\$188,181	\$188,181	\$2,243,118
(72) <b>Inventory Financing</b>		\$98,650	\$91,074	\$81,063	\$72,015	\$65,649	\$66,305	\$67,942	\$67,414	\$69,875	\$70,371	\$82,059	\$92,901	\$925,318
(73) <b>Supply Related LNG O&amp;M Costs</b>		\$69,152	\$69,152	\$69,152	\$69,152	\$115,939	\$69,152	\$69,152	\$69,152	\$69,152	\$69,152	\$69,152	\$69,152	\$876,610
(74) <b>Working Capital Requirement</b>		\$12,574	\$23,152	\$23,159	\$23,363	\$23,362	\$6,752	\$6,741	\$8,885	\$7,597	\$8,232	\$8,232	\$8,232	\$160,281
(75) <b>TOTAL FT-2 STORAGE FIXED COSTS</b>	Sum[(70):(74)]	\$2,049,699	\$4,736,000	\$4,663,346	\$4,692,006	\$4,627,042	\$1,226,659	\$1,242,029	\$1,527,102	\$1,358,002	\$1,445,038	\$1,456,726	\$1,467,568	\$30,491,217
(76) <b>System Storage MDQ (Dth)</b>		225,770	198,466	198,957	199,289	198,491	197,537	198,691	198,945	197,277	170,562	170,562	170,562	2,325,109
(77) <b>FT-2 Storage Cost per MDQ (Dth)</b>	(75) ÷ (76)	\$9.0787	\$23.8630	\$23.4390	\$23.5438	\$23.3111	\$6.2098	\$6.2511	\$7.6760	\$6.8837	\$8.4722	\$8.5407	\$8.6043	\$13.1139
(78) Pipeline Variable	(65)	\$5,707,761	\$12,130,569	\$15,129,993	\$17,007,967	\$8,874,701	\$4,666,562	\$2,396,223	\$1,573,839	\$1,881,001	\$771,383	\$699,327	\$2,903,652	\$73,742,980
(79) Less Non-firm Gas Costs		(\$57,316)	(\$198,264)	(\$164,397)	(\$52,043)	(\$670)	(\$157,164)	(\$61,167)	(\$11,089)	(\$16,725)	\$0	\$0	\$0	(\$718,833)
(80) Less Company Use		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(81) Less Manchester St Balancing		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(82) Plus Cashout		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(83) Less Mkter Withdrawals/Injections		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(84) Mkter Over-takes/Undertakes		(\$104,058)	(\$192,501)	\$449,405	\$211,798	\$153,957	\$317,617	\$45,380	\$102,934	(\$306,494)	\$0	\$0	\$0	\$678,038
(85) Marketer Reconciliation Surcharge		\$0	\$188,000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$188,000
(86) Plus Pipeline Srchg/Credit		\$206,260	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$206,260
(87) Less Mkter FT-2 Daily weather true-up		(\$36,167)	\$37,860	(\$26,438)	\$44,648	\$188,180	\$15,041	\$410	(\$11,119)	\$1,530	\$0	\$0	\$0	\$213,945
(88) <b>TOTAL FIRM COMMODITY COSTS</b>	Sum[(78):(87)]	\$5,716,480	\$11,965,664	\$15,388,563	\$17,212,370	\$9,216,169	\$4,842,056	\$2,380,847	\$1,654,565	\$1,559,313	\$771,383	\$699,327	\$2,903,652	\$74,310,390

**GCR Revenue**

		<u>Nov</u> <u>Actual</u> (a)	<u>Dec</u> <u>Actual</u> (b)	<u>Jan</u> <u>Actual</u> (c)	<u>Feb</u> <u>Actual</u> (d)	<u>Mar</u> <u>Actual</u> (e)	<u>Apr</u> <u>Actual</u> (f)	<u>May</u> <u>Actual</u> (g)	<u>Jun</u> <u>Actual</u> (h)	<u>Jul</u> <u>Actual</u> (i)	<u>Aug</u> <u>Forecast</u> (j)	<u>Sep</u> <u>Forecast</u> (k)	<u>Oct</u> <u>Forecast</u> (l)	Nov-Oct (m)
<u>Description</u>	<u>Reference</u>													
<b>(1) I. Fixed Cost Revenue</b>														
(2) (a) Low Load dth	Sch. 6, Sum[(24):(28), (30)]	1,546,738	2,711,846	4,364,731	4,870,211	4,026,399	2,601,159	1,505,788	824,017	535,358	595,478	613,567	801,559	24,996,852
(3) Fixed Cost Factor	(4) ÷ (2)	\$2,4750	\$2,7401	\$2,7528	\$2,7417	\$2,7424	\$2,7488	\$2,7512	\$2,7417	\$2,5988	\$2,7403	\$2,7403	\$2,7403	
(4) Low Load Revenue		\$3,828,215	\$7,430,771	\$12,015,412	\$13,352,444	\$11,042,053	\$7,150,005	\$4,142,785	\$2,259,174	\$1,391,263	\$1,631,789	\$1,681,359	\$2,196,512	\$68,121,783
(5) (b) High Load dth	Sch. 6, Sum[(22), (23), (29), (31)]	50,599	69,007	87,323	87,253	82,908	65,309	50,001	41,702	33,925	34,547	37,622	38,418	678,614
(6) Fixed Cost Factor	(7) ÷ (5)	\$1,8710	\$2,0901	\$2,0895	\$2,0903	\$2,0899	\$2,0901	\$2,0904	\$2,0897	2,0898	2,0889	2,0889	2,0889	
(7) High Load Revenue		\$94,671	\$144,233	\$182,460	\$182,385	\$173,270	\$136,501	\$104,524	\$87,146	\$70,898	\$72,164	\$78,589	\$80,252	\$1,407,093
(8) Sub-total throughput Dth	(2) + (5)	1,597,337	2,780,853	4,452,054	4,957,463	4,109,307	2,666,469	1,555,790	865,719	569,283	630,025	651,190	839,977	25,675,465
(9) FT-2 Storage Revenue from marketers		\$276,018	\$240,557	\$241,151	\$241,553	\$240,586	\$239,431	\$240,829	\$241,137	\$239,116	\$239,007	\$239,007	\$239,007	\$2,917,399
(10) <b>TOTAL FIXED REVENUE</b>	(4) + (7) + (9)	\$4,198,905	\$7,815,561	\$12,439,023	\$13,776,383	\$11,455,910	\$7,525,937	\$4,488,139	\$2,587,457	\$1,701,276	\$1,942,960	\$1,998,955	\$2,515,771	\$72,446,275
<b>(11) II. Variable Cost Revenue</b>														
(12) (a) Firm Sales dth	(8)	1,597,337	2,780,853	4,452,054	4,957,463	4,109,307	2,666,469	1,555,790	865,719	569,283	630,025	651,190	839,977	25,675,465
(13) Variable Supply Cost Factor	(14) ÷ (12)	\$2,9230	\$2,9075	\$2,9207	\$2,9090	\$2,9098	\$2,9164	\$2,9188	\$2,9089	\$2,7652	\$2,9076	\$2,9076	\$2,9076	
(14) Variable Supply Revenue		\$4,668,958	\$8,085,195	\$13,002,944	\$14,421,500	\$11,957,369	\$7,776,525	\$4,541,029	\$2,518,294	\$1,574,168	\$1,831,860	\$1,893,399	\$2,442,317	\$74,713,558
(15) (b) TSS Sales dth	Sch. 6, line (20)	8,126	15,186	23,963	29,433	28,253	17,991	13,185	1,223	1,327				138,686
(16) TSS Surcharge Factor	Company's website	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0130	\$0.0880	\$0.5410	\$0.0000	\$0.0000	\$0.0000	
(17) TSS Surcharge Revenue	(16) x (17)	\$0	\$0	\$0	\$0	\$0	\$0	\$171	\$108	\$718				\$997
(18) (c) Default Sales dth	Sch. 6, line (60)	3,291	7,269	11,301	9,700	7,082	6,058	3,408	106	(174)	0	0	0	48,040
(19) Variable Supply Cost Factor	(20) ÷ (18)	\$5.20	\$5.54	\$5.46	\$7.45	\$7.38	\$3.54	\$5.46	\$5.46	\$5.45	(\$0.20)	(\$0.20)	(\$0.20)	
(20) Variable Supply Revenue		\$17,114	\$40,294	\$61,654	\$72,259	\$52,232	\$21,419	\$18,592	\$580	(\$948)	\$0	\$0	\$0	\$283,196
(21) (d) Peaking Gas Revenue		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(22) (e) Deferred Responsibility		\$4,833	\$5,381	\$3,345	\$1,799	\$0	\$1,195	\$21,687	\$736	\$6,345	\$0	\$0	\$0	\$45,320
(23) (e) FT-1 Storage and Peaking														
(24) <b>TOTAL VARIABLE REVENUE</b>	(14)+(17)+(20)+(21)+(22)+(23)	\$4,690,905	\$8,130,870	\$13,067,943	\$14,495,558	\$12,009,601	\$7,799,139	\$4,581,479	\$2,519,717	\$1,580,284	\$1,831,860	\$1,893,399	\$2,442,317	\$75,043,071
<b>(25) III. Reduction to GCR</b>														
(26) (a) Low Load dth	Sch. 6, Sum[(24):(28), (30)]	1,546,738	2,711,846	4,364,731	4,870,211	4,026,399	2,601,159	1,505,788	824,017	535,358	595,478	613,567	801,559	24,996,852
(27) Low Load COVID Factor (\$/dth)	(28) ÷ (26)	(\$0.0970)	(\$0.1950)	(\$0.1959)	(\$0.1951)	(\$0.1952)	(\$0.1956)	(\$0.1958)	(\$0.1951)	(\$0.1849)	(\$0.1950)	(\$0.1950)	(\$0.1950)	
(28) Low Load Revenue		(\$150,078)	(\$528,774)	(\$855,018)	(\$950,161)	(\$785,754)	(\$508,795)	(\$294,801)	(\$160,763)	(\$99,002)	(\$116,118)	(\$119,646)	(\$156,304)	(\$4,725,214)
(29) (b) High Load dth	Sch. 6, Sum[(24):(28), (30)]	50,599	69,007	87,323	87,253	82,908	65,309	50,001	41,702	33,925	34,547	37,622	38,418	678,614
(30) High Load COVID Factor (\$/dth)	(31) ÷ (29)	(\$0.0760)	(\$0.1531)	(\$0.1530)	(\$0.1531)	(\$0.1531)	(\$0.1531)	(\$0.1531)	(\$0.1531)	(\$0.1530)	(\$0.1530)	(\$0.1530)	(\$0.1530)	
(31) High Load Revenue		(\$3,844)	(\$10,564)	(\$13,364)	(\$13,359)	(\$12,691)	(\$9,998)	(\$7,656)	(\$6,383)	(\$5,193)	(\$5,286)	(\$5,756)	(\$5,878)	(\$99,972)
(32) Total Reduction to GCR	(28) + (31)	(\$153,922)	(\$539,339)	(\$868,382)	(\$963,520)	(\$798,445)	(\$518,793)	(\$302,457)	(\$167,146)	(\$104,195)	(\$121,404)	(\$125,402)	(\$162,182)	(\$4,825,186)
(33) <b>Total GAS COST REVENUE (w/o FT-2)</b>	(10) + (24) + (32)	\$8,735,887	\$15,407,093	\$24,638,584	\$27,308,421	\$22,667,067	\$14,806,283	\$8,767,161	\$4,940,028	\$3,177,364	\$3,653,416	\$3,766,952	\$4,795,906	\$142,664,160

**WORKING CAPITAL**

		<u>Nov</u> <u>Actual</u> (a)	<u>Dec</u> <u>Actual</u> (b)	<u>Jan</u> <u>Actual</u> (c)	<u>Feb</u> <u>Actual</u> (d)	<u>Mar</u> <u>Actual</u> (e)	<u>Apr</u> <u>Actual</u> (f)	<u>May</u> <u>Actual</u> (g)	<u>Jun</u> <u>Actual</u> (h)	<u>Jul</u> <u>Actual</u> (i)	<u>Aug</u> <u>Forecast</u> (j)	<u>Sep</u> <u>Forecast</u> (k)	<u>Oct</u> <u>Forecast</u> (l)	<u>Nov-Oct</u> <u>Forecast</u> (m)
<u>Description</u>	<u>Reference</u>													
(1) <b>Supply Fixed Costs</b>	Sch. 1, line (4)	\$6,172,559	\$8,866,638	\$8,836,970	\$9,180,189	\$9,050,245	\$5,642,607	\$5,545,613	\$5,818,330	\$5,462,123	\$5,874,894	\$5,874,894	\$5,874,894	\$82,199,954
(2) Less System Pressure to DAC	Sch. 1, line (5)	(\$20,574)	(\$1,305,540)	(\$1,242,058)	(\$1,252,572)	(\$1,147,240)	(\$5,414)	(\$20,574)	(\$20,574)	(\$20,574)	(\$20,909)	(\$20,909)	(\$20,909)	(\$5,097,849)
(3) Plus: Supply Related LNG O&M Costs		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(4) Total Adjustments	(2) + (3)	(\$20,574)	(\$1,305,540)	(\$1,242,058)	(\$1,252,572)	(\$1,147,240)	(\$5,414)	(\$20,574)	(\$20,574)	(\$20,574)	(\$20,909)	(\$20,909)	(\$20,909)	(\$5,097,849)
(5) Allowable Working Capital Costs	(1) + (4)	\$6,151,984	\$7,561,097	\$7,594,912	\$7,927,617	\$7,903,005	\$5,637,192	\$5,525,039	\$5,797,755	\$5,441,548	\$5,853,985	\$5,853,985	\$5,853,985	\$77,102,106
(6) Number of Days Lag	Dkt 4770	32.92	32.92	32.92	32.92	32.92	32.92	32.92	32.92	32.92	32.92	32.92	32.92	32.92
(7) Working Capital Requirement	[(5) x (6)] ÷ 365	\$554,858	\$681,949	\$684,999	\$715,006	\$712,786	\$508,428	\$498,313	\$522,910	\$490,783	\$527,981	\$527,981	\$527,981	\$527,981
(8) Cost of Capital	Dkt 4770	7.13%	7.13%	7.13%	7.13%	7.13%	7.13%	7.13%	7.13%	7.13%	7.13%	7.13%	7.13%	7.13%
(9) Return on Working Capital Requirement	(7) x (8)	\$39,561	\$48,623	\$48,840	\$50,980	\$50,822	\$36,251	\$35,530	\$37,283	\$34,993	\$37,645	\$37,645	\$37,645	\$37,645
(10) Cost of Debt (Long Term Debt + Short Term Debt)	Dkt 4770	2.40%	2.40%	2.40%	2.40%	2.40%	2.40%	2.40%	2.40%	2.40%	2.40%	2.40%	2.40%	2.40%
(11) Interest Expense	(7) x (10)	\$13,317	\$16,367	\$16,440	\$17,160	\$17,107	\$12,202	\$11,960	\$12,550	\$11,779	\$12,672	\$12,672	\$12,672	\$12,672
(12) Taxable Income	(9) - (11)	\$26,245	\$32,256	\$32,400	\$33,820	\$33,715	\$24,049	\$23,570	\$24,734	\$23,214	\$24,974	\$24,974	\$24,974	\$24,974
(13) 1 - Combined Tax Rate	Dkt 4770	0.79	0.79	0.79	0.79	0.79	0.79	0.79	0.79	0.79	0.79	0.79	0.79	0.79
(14) Return and Tax Requirement	(12) ÷ (13)	\$33,221	\$40,831	\$41,013	\$42,810	\$42,677	\$30,441	\$29,836	\$31,308	\$29,385	\$31,612	\$31,612	\$31,612	\$31,612
(15) <b>Supply Fixed Working Capital Requirement</b>	(11) + (14)	\$46,538	\$57,197	\$57,453	\$59,970	\$59,784	\$42,644	\$41,795	\$43,858	\$41,164	\$44,284	\$44,284	\$44,284	\$583,254
(16) <b>Supply Variable Costs</b>	Sch. 1, line (20)	\$5,716,480	\$11,965,664	\$15,388,563	\$17,212,370	\$9,216,169	\$4,842,056	\$2,380,847	\$1,654,565	\$1,559,313	\$771,383	\$699,327	\$2,903,652	\$74,310,390
(17) Less: Bal. Related Syst. Pressure Commodity to DAC	Sch. 1, line (21)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(18) Plus: Supply Related LNG O&M Costs		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(19) Total Adjustments	(17) + (18)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(20) Allowable Working Capital Costs	(16) + (19)	\$5,716,480	\$11,965,664	\$15,388,563	\$17,212,370	\$9,216,169	\$4,842,056	\$2,380,847	\$1,654,565	\$1,559,313	\$771,383	\$699,327	\$2,903,652	\$74,310,390
(21) Number of Days Lag	Dkt 4770	32.92	32.92	32.92	32.92	32.92	32.92	32.92	32.92	32.92	32.92	32.92	32.92	32.92
(22) Working Capital Requirement	[(20) x (21)] ÷ 365	\$515,579	\$1,079,205	\$1,387,922	\$1,552,414	\$831,223	\$436,714	\$214,733	\$149,228	\$140,637	\$69,572	\$63,074	\$261,886	\$261,886
(23) Cost of Capital	Dkt 4770	7.13%	7.13%	7.13%	7.13%	7.13%	7.13%	7.13%	7.13%	7.13%	7.13%	7.13%	7.13%	7.13%
(24) Return on Working Capital Requirement	(22) x (23)	\$36,761	\$76,947	\$98,959	\$110,687	\$59,266	\$31,138	\$15,310	\$10,640	\$10,027	\$4,961	\$4,497	\$18,672	\$18,672
(25) Cost of Debt (Long Term Debt + Short Term Debt)	Dkt 4770	2.40%	2.40%	2.40%	2.40%	2.40%	2.40%	2.40%	2.40%	2.40%	2.40%	2.40%	2.40%	2.40%
(26) Interest Expense	(22) x (25)	\$12,374	\$25,901	\$33,310	\$37,258	\$19,949	\$10,481	\$5,154	\$3,581	\$3,375	\$1,670	\$1,514	\$6,285	\$6,285
(27) Taxable Income	(24) - (26)	\$24,387	\$51,046	\$65,649	\$73,429	\$39,317	\$20,657	\$10,157	\$7,058	\$6,652	\$3,291	\$2,983	\$12,387	\$12,387
(28) 1 - Combined Tax Rate	Dkt 4770	0.79	0.79	0.79	0.79	0.79	0.79	0.79	0.79	0.79	0.79	0.79	0.79	0.79
(29) Return and Tax Requirement	(27) ÷ (28)	\$30,870	\$64,616	\$83,100	\$92,948	\$49,768	\$26,148	\$12,857	\$8,935	\$8,420	\$4,166	\$3,776	\$15,680	\$15,680
(30) <b>Supply Variable Working Capital Requirement</b>	(26) + (29)	\$43,243	\$90,517	\$116,410	\$130,206	\$69,717	\$36,629	\$18,010	\$12,516	\$11,796	\$5,835	\$5,290	\$21,965	\$562,135

**INVENTORY FINANCE**

		<u>Nov</u> <u>Actual</u> (a)	<u>Dec</u> <u>Actual</u> (b)	<u>Jan</u> <u>Actual</u> (c)	<u>Feb</u> <u>Actual</u> (d)	<u>Mar</u> <u>Actual</u> (e)	<u>Apr</u> <u>Actual</u> (f)	<u>May</u> <u>Actual</u> (g)	<u>Jun</u> <u>Actual</u> (h)	<u>Jul</u> <u>Actual</u> (i)	<u>Aug</u> <u>Forecast</u> (j)	<u>Sep</u> <u>Forecast</u> (k)	<u>Oct</u> <u>Forecast</u> (l)	<u>Nov-Oct</u> <u>Forecast</u> (m)
<u>Description</u>	<u>Reference</u>													
(1) <b>Storage Inventory Balance</b>		\$8,565,450	\$8,042,722	\$7,325,858	\$6,699,522	\$6,126,219	\$6,249,978	\$6,727,440	\$6,919,386	\$7,687,536	\$7,044,297	\$8,597,739	\$10,150,092	
(2) Monthly Storage Deferral/Amortization		<u>\$2,150,593</u>	<u>\$1,689,752</u>	<u>\$1,009,463</u>	<u>\$416,953</u>	<u>\$1</u>	<u>(\$2,895)</u>	<u>(\$232,166)</u>	<u>(\$485,997)</u>	<u>(\$854,188)</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	
(3) <b>Subtotal</b>	(1) + (2)	\$10,716,043	\$9,732,474	\$8,335,320	\$7,116,475	\$6,126,220	\$6,247,083	\$6,495,274	\$6,433,389	\$6,833,348	\$7,044,297	\$8,597,739	\$10,150,092	
(4) Cost of Capital	Dkt 4770	7.13%	7.13%	7.13%	7.13%	7.13%	7.13%	7.13%	7.13%	7.13%	7.13%	7.13%	7.13%	
(5) Return on Working Capital Requirement	(3) x (4)	\$764,054	\$693,925	\$594,308	\$507,405	\$436,800	\$445,417	\$463,113	\$458,701	\$487,218	\$502,258	\$613,019	\$723,702	\$6,689,919
(6) Weighted Cost of Debt	Dkt 4770	2.40%	2.40%	2.40%	2.40%	2.40%	2.40%	2.40%	2.40%	2.40%	2.40%	2.40%	2.40%	
(7) Interest Charges Financed	(3) x (6)	\$257,185	\$233,579	\$200,048	\$170,795	\$147,029	\$149,930	\$155,887	\$154,401	\$164,000	\$169,063	\$206,346	\$243,602	\$2,251,866
(8) Taxable Income	(5) - (7)	\$506,869	\$460,346	\$394,261	\$336,609	\$289,770	\$295,487	\$307,226	\$304,299	\$323,217	\$333,195	\$406,673	\$480,099	
(9) 1 - Combined Tax Rate	Dkt 4770	0.79	0.79	0.79	0.79	0.79	0.79	0.79	0.79	0.79	0.79	0.79	0.79	
(10) Return and Tax Requirement	(8) ÷ (9)	\$641,606	\$582,717	\$499,064	\$426,088	\$366,798	\$374,034	\$388,894	\$385,189	\$409,136	\$421,766	\$514,776	\$607,721	\$5,617,788
(11) Working Capital Requirement	(7) + (10)	\$898,791	\$816,296	\$699,112	\$596,883	\$513,827	\$523,964	\$544,781	\$539,590	\$573,136	\$590,829	\$721,122	\$851,323	\$7,869,654
(12) Monthly Average	(11) ÷ 12	\$74,899	\$68,025	\$58,259	\$49,740	\$42,819	\$43,664	\$45,398	\$44,966	\$47,761	\$49,236	\$60,093	\$70,944	\$655,805
(13) <b>LNG Inventory Balance</b>		\$3,398,061	\$3,297,776	\$3,262,629	\$3,186,896	\$3,266,372	\$3,239,295	\$3,225,320	\$3,211,678	\$3,163,845	\$3,023,914	\$3,142,691	\$3,141,518	
(14) Cost of Capital	Dkt 4770	7.13%	7.13%	7.13%	7.13%	7.13%	7.13%	7.13%	7.13%	7.13%	7.13%	7.13%	7.13%	
(15) Return on Working Capital Requirement	(13) x (14)	\$242,282	\$235,131	\$232,625	\$227,226	\$232,892	\$230,962	\$229,965	\$228,993	\$225,582	\$215,605	\$224,074	\$223,990	\$2,749,328
(16) Weighted Cost of Debt	Dkt 4770	2.40%	2.40%	2.40%	2.40%	2.40%	2.40%	2.40%	2.40%	2.40%	2.40%	2.40%	2.40%	
(17) Interest Charges Financed	(13) x (16)	\$81,553	\$79,147	\$78,303	\$76,486	\$78,393	\$77,743	\$77,408	\$77,080	\$75,932	\$72,574	\$75,425	\$75,396	\$925,440
(18) Taxable Income	(15) - (17)	\$160,728	\$155,985	\$154,322	\$150,740	\$154,499	\$153,219	\$152,558	\$151,912	\$149,650	\$143,031	\$148,649	\$148,594	
(19) 1 - Combined Tax Rate	Dkt 4770	0.79	0.79	0.79	0.79	0.79	0.79	0.79	0.79	0.79	0.79	0.79	0.79	
(20) Return and Tax Requirement	(18) ÷ (19)	\$203,454	\$197,449	\$195,345	\$190,810	\$195,569	\$193,948	\$193,111	\$192,294	\$189,430	\$181,052	\$188,164	\$188,093	\$2,308,719
(21) Working Capital Requirement	(17) + (20)	\$285,007	\$276,596	\$273,648	\$267,296	\$273,962	\$271,691	\$270,519	\$269,374	\$265,362	\$253,626	\$263,588	\$263,490	\$3,234,158
(22) Monthly Average	(21) ÷ 12	\$23,751	\$23,050	\$22,804	\$22,275	\$22,830	\$22,641	\$22,543	\$22,448	\$22,114	\$21,135	\$21,966	\$21,957	\$269,513
(23) TOTAL GCR Inventory Financing Costs	(12) + (22)	\$98,650	\$91,074	\$81,063	\$72,015	\$65,649	\$66,305	\$67,942	\$67,414	\$69,875	\$70,371	\$82,059	\$92,901	\$925,318

## Actual Dth Usage for Filing

	<u>Nov</u> <u>Actual</u> (a)	<u>Dec</u> <u>Actual</u> (b)	<u>Jan</u> <u>Actual</u> (c)	<u>Feb</u> <u>Actual</u> (d)	<u>Mar</u> <u>Actual</u> (e)	<u>Apr</u> <u>Actual</u> (f)	<u>May</u> <u>Actual</u> (g)	<u>Jun</u> <u>Actual</u> (h)	<u>Jul</u> <u>Actual</u> (i)	<u>Aug</u> <u>Forecast</u> (j)	<u>Sep</u> <u>Forecast</u> (k)	<u>Oct</u> <u>Forecast</u> (l)	<u>Nov-Oct</u> <u>Forecast</u> (m)
<b>THROUGHPUT (Dth)</b>													
Rate Class													
(1) <b>SALES</b>													
(2) Residential Non-Heating	24,249	32,651	49,873	49,981	44,626	34,029	23,197	17,925	12,436	12,979	13,211	16,397	331,552
(3) Residential Non-Heating Low Income	1,291	1,767	2,896	3,012	2,688	2,131	1,380	1,007	869	0	0	0	17,041
(4) Residential Heating	1,082,842	1,911,972	3,079,189	3,399,975	2,795,586	1,814,236	1,050,464	576,769	366,195	440,051	454,182	613,380	17,584,840
(5) Residential Heating Low Income	108,880	169,529	277,546	291,378	246,319	168,437	97,119	56,418	42,515	0	0	0	1,458,139
(6) Small C&I	119,855	233,932	413,973	473,489	391,685	224,067	113,818	56,289	33,403	41,941	43,562	44,282	2,190,296
(7) Medium C&I	192,957	322,356	487,636	549,707	457,550	316,650	192,394	83,029	104,083	104,083	106,527	127,820	3,054,661
(8) Large LLF	27,728	51,650	77,602	120,309	101,152	56,349	36,999	17,944	8,247	8,869	8,737	13,504	529,090
(9) Large HLF	17,253	21,173	28,963	27,754	29,044	21,784	17,117	15,973	14,234	13,104	15,532	14,568	236,497
(10) Extra Large LLF	6,492	7,442	5,228	6,309	6,129	3,764	2,971	1,422	643	534	559	2,573	44,066
(11) Extra Large HLF	<u>7,665</u>	<u>13,195</u>	<u>5,185</u>	<u>6,116</u>	<u>6,277</u>	<u>7,032</u>	<u>7,147</u>	<u>6,797</u>	<u>6,386</u>	<u>8,464</u>	<u>8,880</u>	<u>7,454</u>	<u>90,598</u>
(12) <b>Total SALES</b>	1,589,210	2,765,666	4,428,091	4,928,030	4,081,054	2,648,478	1,542,605	864,496	567,956	630,025	651,190	839,977	25,536,779
(13) <b>TSS</b>													
(14) Small	165	665	910	1,265	1,173	1,014	746	28	28	0	0	0	5,993
(15) Medium	3,661	8,371	13,151	15,628	14,682	10,755	7,730	1,073	1,274	0	0	0	76,326
(16) Large LLF	4,159	5,930	9,495	12,150	12,124	5,888	3,547	122	25	0	0	0	53,441
(17) Large HLF	141	221	406	389	274	334	1,162	0	0	0	0	0	2,926
(18) Extra Large LLF	0	0	0	0	0	0	0	0	0	0	0	0	0
(19) Extra Large HLF	0	0	0	0	0	0	0	0	0	0	0	0	0
(20) <b>Total TSS</b>	8,126	15,186	23,963	29,433	28,253	17,991	13,185	1,223	1,327	0	0	0	138,686
(21) <b>Sales &amp; TSS THROUGHPUT</b>													
(22) Residential Non-Heating	24,249	32,651	49,873	49,981	44,626	34,029	23,197	17,925	12,436	12,979	13,211	16,397	331,552
(23) Residential Non-Heating Low Income	1,291	1,767	2,896	3,012	2,688	2,131	1,380	1,007	869	0	0	0	17,041
(24) Residential Heating	1,082,842	1,911,972	3,079,189	3,399,975	2,795,586	1,814,236	1,050,464	576,769	366,195	440,051	454,182	613,380	17,584,840
(25) Residential Heating Low Income	108,880	169,529	277,546	291,378	246,319	168,437	97,119	56,418	42,515	0	0	0	1,458,139
(26) Small C&I	120,020	234,597	414,883	474,755	392,858	225,081	114,564	56,317	33,431	41,941	43,562	44,282	2,196,289
(27) Medium C&I	196,618	330,727	500,788	565,335	472,232	327,405	200,124	115,026	84,302	104,083	106,527	127,820	3,130,987
(28) Large LLF	31,887	57,580	87,098	132,459	113,276	62,237	40,547	18,066	8,271	8,869	8,737	13,504	582,531
(29) Large HLF	17,394	21,393	29,369	28,143	29,318	22,118	18,278	15,973	14,234	13,104	15,532	14,568	239,423
(30) Extra Large LLF	6,492	7,442	5,228	6,309	6,129	3,764	2,971	1,422	643	534	559	2,573	44,066
(31) Extra Large HLF	<u>7,665</u>	<u>13,195</u>	<u>5,185</u>	<u>6,116</u>	<u>6,277</u>	<u>7,032</u>	<u>7,147</u>	<u>6,797</u>	<u>6,386</u>	<u>8,464</u>	<u>8,880</u>	<u>7,454</u>	<u>90,598</u>
(32) <b>Total SALES &amp; TSS THROUGHPUT</b>	1,597,337	2,780,853	4,452,054	4,957,463	4,109,307	2,666,469	1,555,790	865,719	569,283	630,025	651,190	839,977	25,675,465
(33) <b>FT-1 TRANSPORTATION</b>													
(34) FT-1 Small	0	0	0	0	0	0	0	0	0	0	0	0	0
(35) FT-1 Medium	49,147	65,463	105,383	95,744	71,951	56,825	26,595	14,819	11,454	23,320	24,016	38,675	583,392
(36) FT-1 Large LLF	74,224	110,752	185,815	163,349	118,607	83,147	35,511	(501)	579	18,304	18,547	45,847	854,181
(37) FT-1 Large HLF	24,902	30,545	43,265	41,213	33,703	30,134	19,524	23,373	20,975	36,116	37,703	37,909	379,362
(38) FT-1 Extra Large LLF	111,031	148,418	226,942	215,127	147,432	120,997	49,582	(6,597)	(1,317)	20,813	26,773	69,627	1,128,827
(39) FT-1 Extra Large HLF	388,807	523,490	583,228	562,929	449,948	545,631	367,165	395,978	430,729	371,616	354,902	372,620	5,347,402
(40) Default	<u>3,291</u>	<u>7,269</u>	<u>11,301</u>	<u>9,700</u>	<u>7,082</u>	<u>6,058</u>	<u>106</u>	<u>(174)</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>48,040</u>
(41) <b>TOTAL FT-1 TRANSPORTATION</b>	651,402	885,936	1,155,933	1,088,061	828,723	842,793	501,785	427,178	462,245	470,168	461,941	564,678	8,340,844
(42) <b>FT-2 TRANSPORTATION</b>													
(42) FT-2 Small	10,968	19,809	32,316	37,376	30,090	18,987	11,207	5,686	3,398	2,653	1,497	4,893	178,879
(43) FT-2 Medium	126,800	197,417	285,214	314,456	279,625	193,908	123,388	76,353	49,152	52,153	52,965	65,768	1,817,198
(44) FT-2 Large LLF	91,406	148,342	235,254	280,675	241,752	154,638	92,937	28,202	24,466	17,516	18,565	31,940	1,365,692
(45) FT-2 Large HLF	45,481	64,000	81,868	77,564	75,619	58,111	49,549	47,399	31,139	23,720	26,347	26,615	607,410
(46) FT-2 Extra Large LLF	2,608	6,390	11,552	11,320	10,141	6,859	3,928	1,757	1,286	156	91	277	56,367
(47) FT-2 Extra Large HLF	<u>41,216</u>	<u>43,499</u>	<u>44,550</u>	<u>44,114</u>	<u>5,247</u>	<u>33,244</u>	<u>34,337</u>	<u>32,977</u>	<u>27,015</u>	<u>29,663</u>	<u>32,219</u>	<u>31,996</u>	<u>400,076</u>
(48) <b>TOTAL FT-2 TRANSPORTATION</b>	318,480	479,456	690,754	765,505	642,474	465,746	315,345	192,374	136,456	125,861	131,683	161,489	4,425,622
(49) <b>Total THROUGHPUT</b>													
(50) Residential Non-Heating	24,249	32,651	49,873	49,981	44,626	34,029	23,197	17,925	12,436	12,979	13,211	16,397	331,552
(51) Residential Non-Heating Low Income	1,291	1,767	2,896	3,012	2,688	2,131	1,380	1,007	869	0	0	0	17,041
(52) Residential Heating	1,082,842	1,911,972	3,079,189	3,399,975	2,795,586	1,814,236	1,050,464	576,769	366,195	440,051	454,182	613,380	17,584,840
(53) Residential Heating Low Income	108,880	169,529	277,546	291,378	246,319	168,437	97,119	56,418	42,515	0	0	0	1,458,139
(54) Small C&I	130,988	254,406	447,199	512,131	422,948	244,067	125,771	62,003	36,829	44,594	45,059	49,175	2,375,168
(55) Medium C&I	372,566	593,607	891,384	975,535	823,807	578,137	350,108	206,197	144,908	179,556	183,508	232,264	5,531,577
(56) Large LLF	197,517	316,673	508,166	576,482	473,636	300,022	168,994	45,768	33,316	44,688	45,850	91,291	2,802,403
(57) Large HLF	87,776	115,938	148,920	138,639	110,363	87,351	86,745	79,582	66,348	72,940	79,582	79,091	1,226,196
(58) Extra Large LLF	120,132	162,251	243,722	232,756	163,702	131,620	56,481	(3,418)	613	21,503	27,423	72,477	1,229,260
(59) Extra Large HLF	437,688	580,184	632,963	613,159	461,472	585,907	408,648	435,752	464,130	409,743	396,000	412,069	5,837,716
(60) Default	<u>3,291</u>	<u>7,269</u>	<u>11,301</u>	<u>9,700</u>	<u>7,082</u>	<u>6,058</u>	<u>106</u>	<u>(174)</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>48,040</u>
(61) <b>TOTAL THROUGHPUT</b>	2,567,219	4,146,245	6,298,740	6,811,028	5,580,505	3,975,008	2,372,919	1,485,271	1,167,985	1,226,054	1,244,814	1,566,144	38,441,932